

SEMI-ANNUAL REPORT PETROKEMIJA GROUP KUTINA

REPORT FOR PERIOD January to June 2014 INTERIM REPORT FOR PERIOD April to June 2014



Kutina, July 2014

Key indicators for Petrokemija Group January to July 2014 period



- Actual production of fertilizers 537 thousand tons, 3,3% more than the previous year;
- □ In assortment: production of NPK decreased by 33.6%, KAN increase 20.1%, while Urea recorded an increase of 15.6%;
- □ Yield of currently installed plant capacities: up to 80.0%;
- □ Fertilizer sales 513,4 thousand tons, 12.3% higher than in the same period last year. A significant decrease is recorded in sales of NPK (index 72%), while sales of Urea are 33.8% higher compared to the same period last year. Sales of KAN are 23.3% higher than in the same period last year;
- □ Share of fertilizer sales in the domestic market is 34.6%;
- Domestic sales 178 thousand tons, 7.3% less than in the same period last year;
- □ Export 335,4 thousand tons of mineral fertilizer; 26.4% higher than in the same period last year;
- □ Actual total revenues of Petrokemija Group HRK 1,118.5 million;
- □ Actual loss of Petrokemija Group HRK 227.5 million;
- □ EBITDA for Petrokemija Group HRK 159.6 million;
- Equity and reseves at 30 June 2014 of Petrokemija Group HRK 210.4 million;
- □ Invested in Petrokemija Group HRK 22.5 million;
- □ Number of employees at 30 June 2014: Petrokemija, Plc. 2,123, Petrokemija Group 2,284.

Business of Petrokemija Group for January to June 2014 is characterized by:



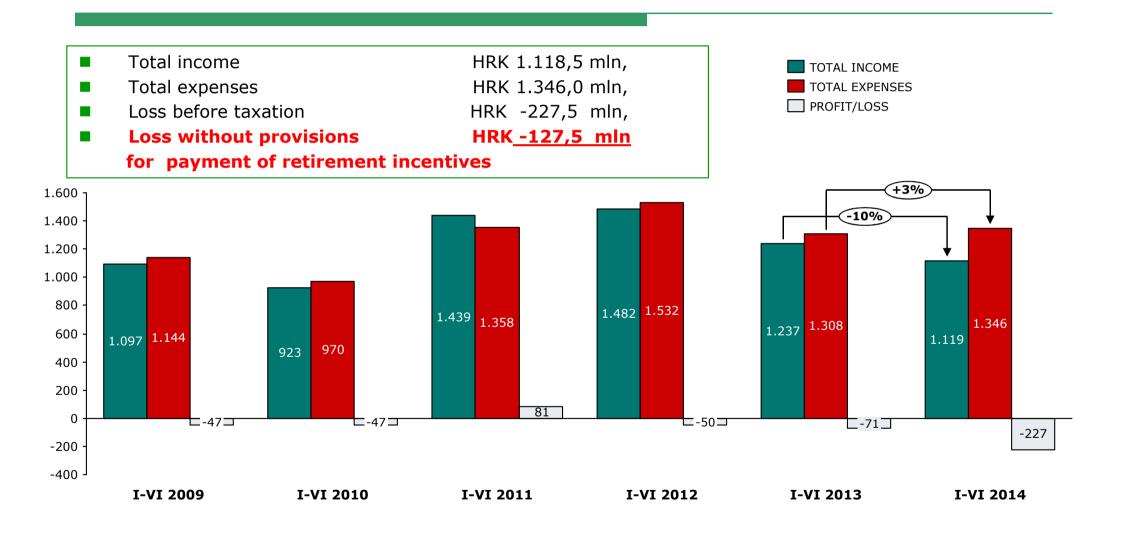
- Operating income HRK 1,114.0 million, 9.2% less than in the same period of 2013;
- Actual operating expenses HRK 1,322.7 million, 3.3% above the same period of 2013; without reservation of severance - lower operating expenses by 4.5% than in the first half of 2013;
- Losses from business activities HRK 208.7 million, from financial activities HRK 18.8 million, total loss of 227.5 million, out of which 100.0 million accounts for provisions for payment of retirement incentives;
- □ Higher sales 12.3%, while average selling prices are by 19.1% lower compared to the same period in 2013;
- Income from domestic sales is 38.7% or HRK 432 million, which is 22.4% less than in the same period of 2013; income from export is 59.8% or HRK 666.6 million which is 2.7% more than in the same period of 2013;
- Domestic sales 7.3% lower than in the same period of 2013;
- Export sales 26.4% or 70 thousand tons higher than in the same period of 2013;
- □ Sales of clay products and liquid fertilizers 4.7% higher than planned, and by 15.5% or 1,308 tons lower than in the same period of 2013.

Business of Petrokemija Group for January to June 2014 is characterized by:



- Current ratio below the recommended values, with a decline compared to the same period of 2013 due to losses and delays in capital increase (negative working capital of HRK 427 million);
- Current assets less by 19.1% compared to the same period of 2013 while current liabilities less by 1.6%;
- Financial stability indicator below the recommended values, indicators of debt and own funding significantly exacerbated compared to the same period of 2013, which is why the capital increase is necessary;
- Average realized gas price 8% lower compared to the same period of 2013;
- Total number of employees is 2,123, and significant reduction (492 workers) prepared for July 31 this year;
- Actual investment in the period of HRK 22.5 million, which is 52% compared to the same period of 2013 (delayed overhaul and liquidity problems).

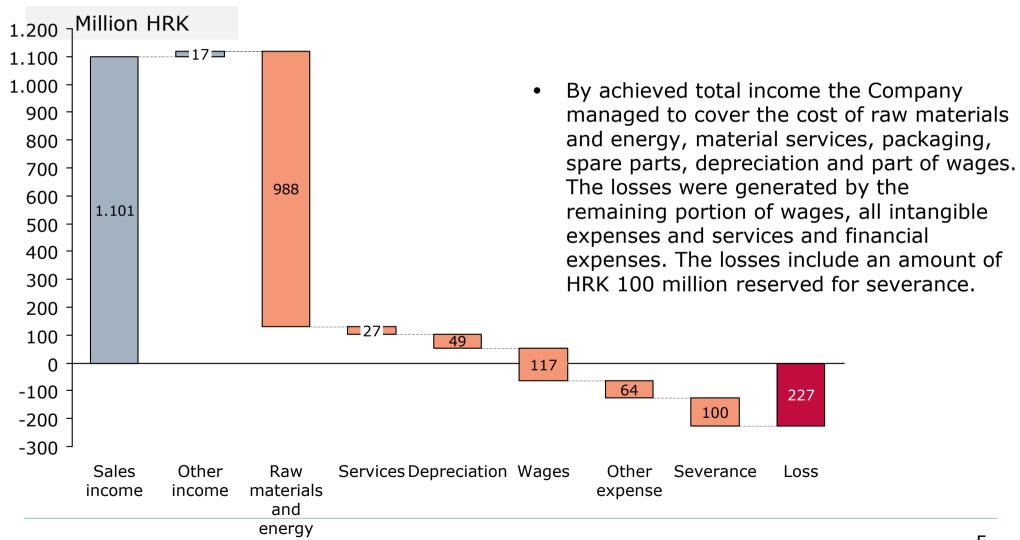
Profit and Loss Account of Petrokemija Group for January to July 2009-2014



4

Structure of profit and loss in 2014





Actual financial results of subsidiaries in 2014.



- □ In the period January to June 2014 only subsidiary Restoran Petrokemija Ltd. Kutina operated with a profit of HRK 107 thousand, while other companies recorded a loss in business
- Petrokemija, Ltd. Novo Mesto was closed on February 20, because after the Croatian accession to the EU, REACH program operations can be performed in the parent company in Kutina.

				(HRK 000)
Description	Restoran Petrokemija d.o.o.	Petrokemija Novi Sad d.o.o.	Petrokemija Novo Mesto d.o.o.	Luka Šibenik d.o.o.
1	2	3	4	5
TOTAL INCOME	1.013	11.299	0	8.813
TOTAL EXPENSES	906	11.407	0	10.469
Therein:				
Material costs	633	10.725	0	1.882
Depreciation	0	18	0	923
Wages	244	311	0	6.120
Other costs	29	353	0	1.544
PROFIT OR LOSS BEFORE TAXATION	107	-108	0	-1.656

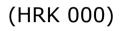
Key financial indicators of Petrokemija Group

	I_\/I_2013	Difference	% changes
_			_
			-9,24%
1.322.666	1.280.548	42.118	3,29%
-159.642	-4.761	-154.881	0,00%
-59.623			
49.034	48.410	624	1,29%
-18.783	-17.620	-1.163	6,60%
0	0	0	
-227.459	-70.791	-156.668	0,00%
30. VI. 2014.	31.XII 2013.		
691.781	719.303	-27.522	-3,83%
976.887	890.439	86.448	9,71%
210.383	438.063	-227.680	-51,97%
			01,0770
77.004	77,692	-688	-0,89%
,,			0,00,10
1.381.281	1,093,987	287 294	26,26%
	- 59.623 49.034 -18.783 0 -227.459 30. VI. 2014. 691.781	1.113.9901.227.3771.322.6661.280.548-159.642-4.761-59.623-4.76149.03448.410-18.783-17.6200000-227.459-70.79130. VI. 2014.31.XII 2013.691.781719.303976.887890.439210.383438.06377.00477.692	1.113.9901.227.377-113.3871.322.6661.280.54842.118-159.642-4.761-154.881-59.623-4.761-154.88149.03448.410624-18.783-17.620-1.163000-227.459-70.791-156.66830. VI. 2014.31.XII 201327.522976.887890.43986.448210.383438.063-227.68077.00477.692-688

(HRK 000)

* EBITDA= profit before interest, taxation depreciation and amortization

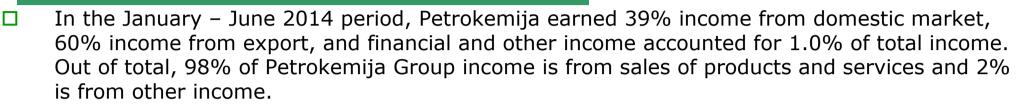
Key financial indicators of Petrokemija Group



	I-III 2014.	IV-VI 2014.	I-VI 2014.
Operating income	595.241	518.749	1.113.990
Operating expense	650.231	672.435	1.322.666
EBITDA *	-30.623	-129.019	-159.642
EBITDA without provisions for payment of retirement incentives	-30.623	-29.000	-59.623
Amortization	24.368	24.666	49.034
Net financial income (expenses)	-7.637	-11.146	-18.783
Net extraordinary income (expenses)	0	0	0
Profit / loss / before taxation	-62.628	-164.831	-227.459

* EBITDA= profit before interest, taxation depreciation and amortization

Structure of income and expenses Jan - June 2014

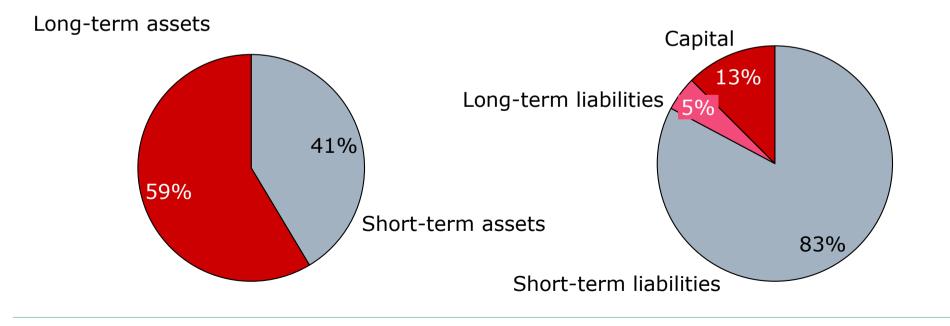


□ In structure of total expenses, the dominant 75% account for raw materials and energy; personnel costs for 8%, while all other costs make 17% (9.5% other costs and 7.5% severance)



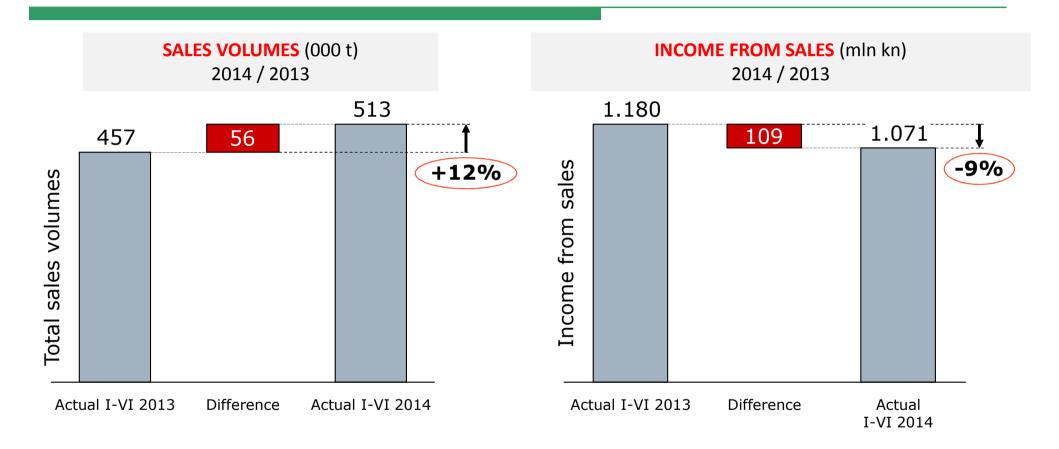
Structure of assets and liabilities at 30 June 2014

- At 30 June 2014 Petrokemija, Plc. had 59% in value of short-term and 41% in long-term assets, which can be interpreted as the result of relatively high depreciation and the age of production and auxiliary facilities.
- □ The level of capital reflects the capital reduction in 2014 and deduction for loss in the first half of 2014. The structure of debt is dominated by short-term sources of debt and failure to obtain long-term loans on the domestic market (global crisis, losses, ownership structure).





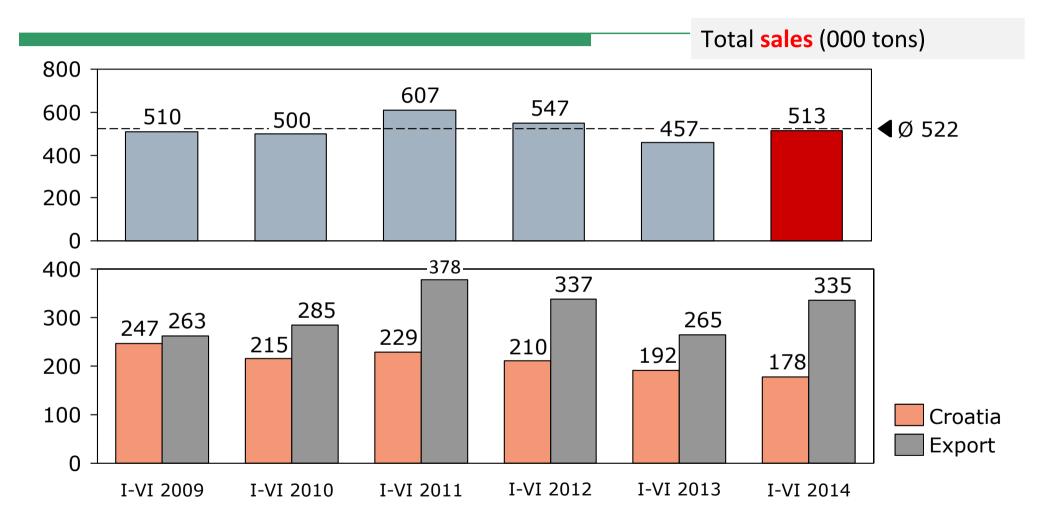




In spite of the actual growth in volume sales of 12%, the actual revenues from the sales were lower by 9%, indicating a significant decline in average selling prices.

Actual fertilizer sales in Jan-June 2014





Business results of Petrokemija Group for January-June 2014



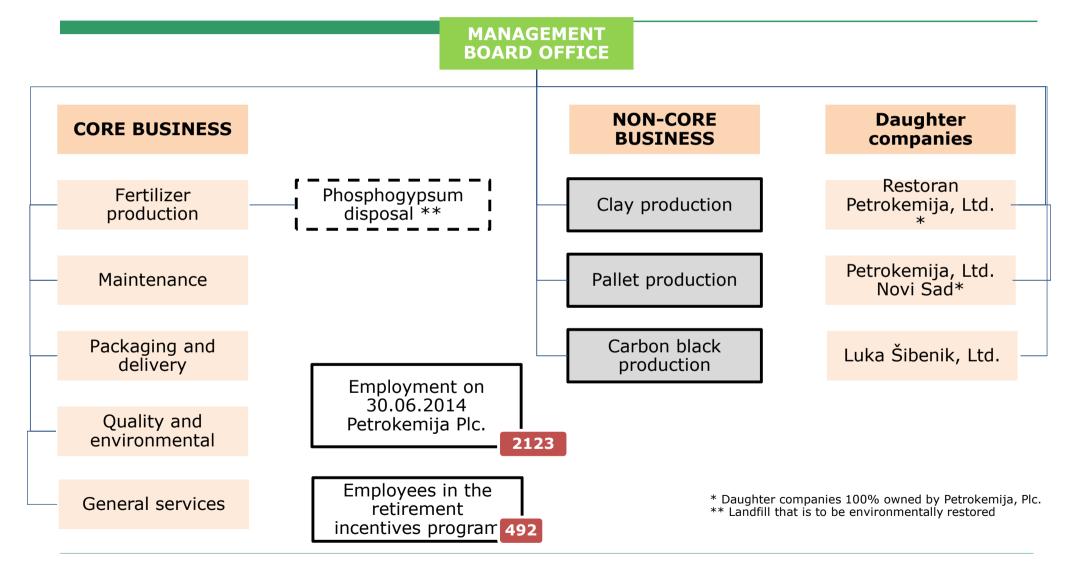
After the consolidation of financial results of Petrokemija, Plc. and its subsidiaries Restoran Petrokemija, Ltd. Kutina, Petrokemija, Ltd. Novi Sad, Petrokemija, Ltd. Novo Mesto and Luka Šibenik, Ltd., the financial results of Petrokemija Group for the period January-June 2014 are as follows:

Total revenues	HRK 1.118,5 million,
Total expenses	HRK 1.346,0 million,
Loss before tax	HRK -227,5 million,

- □ EBITDA (earnings before interest, taxes and depreciation) was HRK 159.6 million in the negative.
- Restoran Petrokemija, Ltd. made a profit of HRK 106.7 thousand, while other companies operated with a loss (Petrokemija, Ltd. Novi Sad HRK 108.7 thousand, Luka Šibenik HRK 1.7 million). Luka Šibenik, Ltd. reported loss due to low volume of traffic and high fixed costs.
- □ On February 20, 2014 subsidiary Petrokemija, Ltd. Novo Mesto was closed.

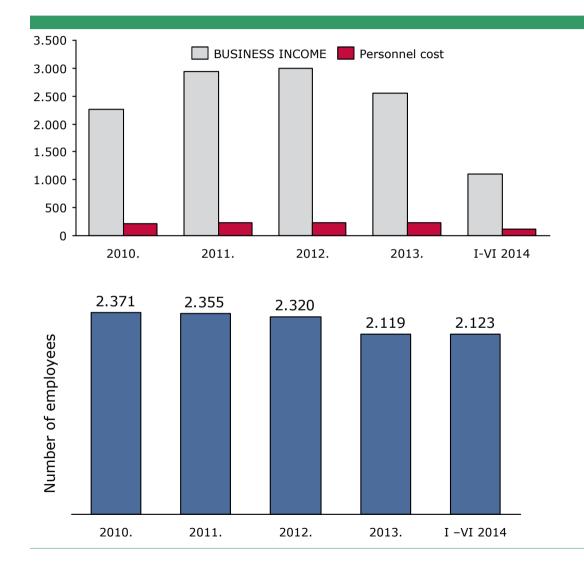
Organization chart of Petrokemija, Plc. and Petrokemija Group





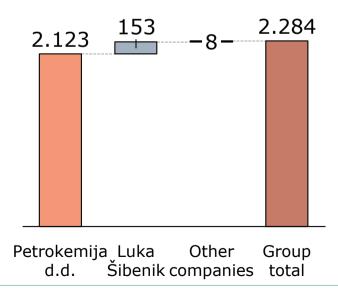
Operational income, personnel costs, number of employees





As at 30.06.2014 Petrokemija, Plc had 2,123 employees, and daughter companies - members of Petrokemija Group - had a total of 161 employees, which makes a total of 2,289 employees.

The share of personnel costs in operating revenues were 9.95%, and in operating expenses 8.39%.

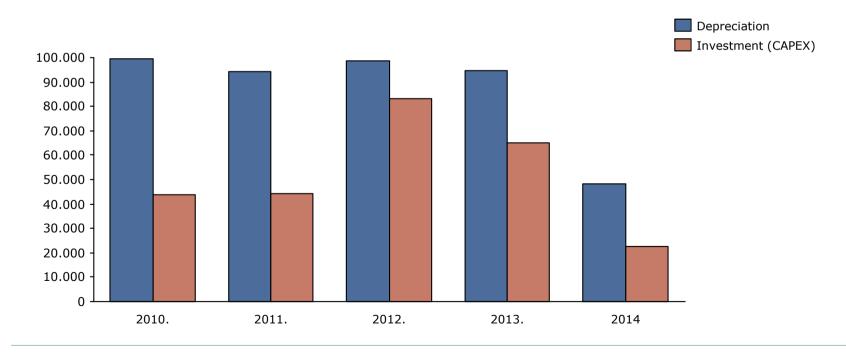


Realized investment



□ Investment realized in the period January-June 2014 amounted to HRK 22.5 million, which is HRK 20.8 million or 48% lower than in the same time previous year.

□ Lower realization of investments is partly due to the postponement of the annual overhaul for 2015.



Air quality in the Kutina area for <u>January to June 2014</u> at local monitoring station (K1,K2,K3,K5,K6 i K7) and the state monitoring station (DMP)



	Clean or slightly polluted air	Polluted air	Pollutants
K1	1 st category C <lv< th=""><th>2ndcategory C>LV</th><th></th></lv<>	2 nd category C>LV	
	K2,K7, DMP		Sulfur dioxide (SO ₂)
Routine o Kauline	K1,K2,K3,K6,K7		Sediment
K2 K3 K6	K1,K2,K3,K5, K6, K7, DMP		Ammonia (NH ₃)
Petrokemija d.d.	K1,K2,K3,K5, K6,K7, DMP		Nitrogen dioxide (NO ₂)
	K2,K7, DMP		Hydrogen sulfide (H ₂ S)
Pointer 45/28/39/75'N 16-07/14/55'E K7 Data Storaming IIIIIIII 100% Epo ch	DMP		PM10

Note:

The official categorization of air quality at local monitoring station and national network will be determined after the validation of data by the end of the year.

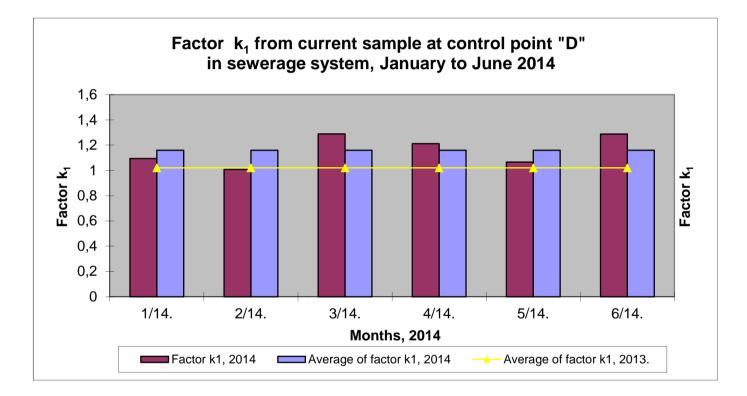
Ambient air limit value(LV) exceedance of AMMONIA in the January to June 2014 period (local network)



Measuring station	The number of limit value (LV) exceedances in the January to June 2014 period/ permitted exceedance number
K 1 - Dom zdravlja	0 / 7
K 2 - Vatrogasni dom	3 / 7
K 3 - Meteorološki krug	3 / 7
K 5 - Dom športova	1/7
K 6 - Husain	0 / 7
K 7 - Krč	0/7
TOTAL	7



Water management



The average value of k1 factor for the period from January to June 2014 is slightly higher compared to average achieved in 2013.

Average consumption of raw water in period from January to June 2014 was 599.021 m³, which is 2.9 % less than average achieved in 2013.

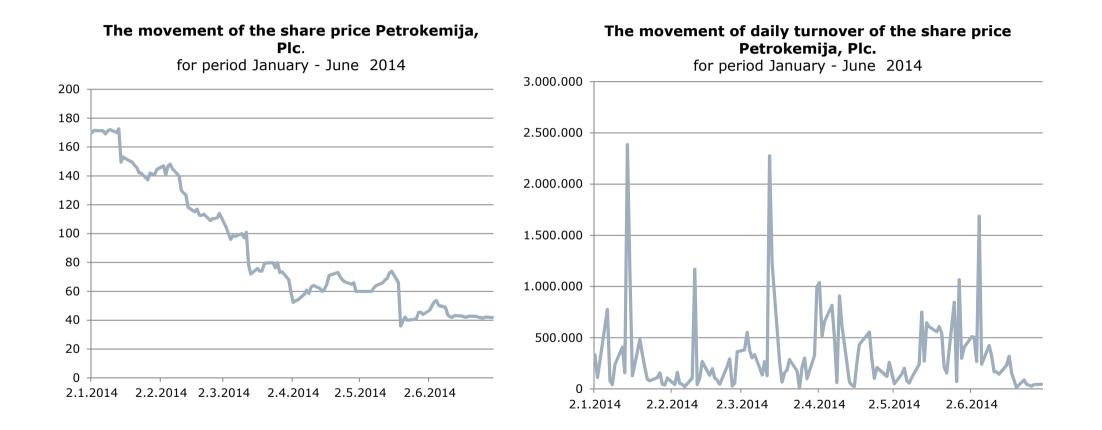
Company share capital and market value of shares



- □ General Meeting of Petrokemija, Plc. of 20 May 2014 adopted a Decision on simplified reduction of the share capital for loss coverage, by reduction of the nominal amount of the ordinary shares PTKM-RA of HRK 170.00 by an amount of HRK 140.00 to the amount of HRK 30.00.
- □ Thus the Company share capital was reduced from the amount of HRK 754,195,990.00 by of HRK 621,102,580.00 to the amount of HRK133,093,410.00 and is divided into 4,436,447 registered ordinary shares of HRK 30.00 nominal value each.
- □ On 31 December 2013 the share value was HRK 167.99, while on 31 March 2014 its average price was HRK 68.01 (down 59.5%). On 30 June 2014 it was HRK 41.90.

The movement of the share price and the daily turnover of Petrokemija, Plc.





Changes in the Supervisory Board in 2014



- □ At the General Meeting held on 20 May 2014, a Decision was made on the appointment of Branimir Fleković, BEc from Zagreb, member of the Supervisory Board for a term of four years.
- Pursuant to Article 256 of the Companies Act and the provisions of the Articles of Association of Petrokemija, Plc., the State Office for State Property Management (DUUDI) passed a Decision on recall of members of the Supervisory Board, by which Jozo Bilobrk and Dragutin Vajnaht were recalled as Supervisory Board members.
- □ The decision on the recall was due to changes in the Articles of Association Petrokemija adopted by the General Meeting of 20 May 2014, where the number of Supervisory Board members is reduced from nine to seven members and DUUDI's authority to appoint two members is removed.

Key events in 2014



- □ In 2013, at its session held on 30 July, the Croatian Government launched the process of selecting a strategic partner for Petrokemija.
- □ 14 November 2013 Croatian Governmet made a decision on the establishment of a Commission for selection of strategic partner for Petrokemija, Plc. Company, Kutina. The Minister of Economy, Ivan Vrdoljak was appointed chairman of the Commission, and as its members Mladen Pejnović, Head of the National Office for State Property Management, Tomislav Radoš, Chairman of the Supervisory Board of Petrokemija, Dragan Marčinko, President of the Petrokemija Management Board, Goran Kralj and Željko Klaus, members of the Company Supervisory Board and Karlo Došen, member of the Management Board of Petrokemija. The Commission was commissioned to carry out the process of selecting a strategic partner for Petrokemija in accordance with applicable regulations, whereby the Republic of Croatia would retain at least 25 % + one share.
- 12 March 2014 in the required period no binding offer was received which would be in accordance with the transaction documents. Two potential investors sent letters to express their serious interest in the investment and the willingness to continue the talks.
- 31 March 2014 a session of the Government Commission for selection of strategic partner for Petrokemija was held at the Ministry of Economy. No binding offer was received in the required time limit.
- At its 162nd Session held on 22 May 2014, the Croatian Government adopted Conclusions and Decisions relating to the Commission for the selection of a strategic partner of Petrokemija, Plc.
- After the expiry of the procedure for selecting strategic partner that did not result in the actual choosing one, i.e. the change in ownership structure, Petrokemija has begun a rapid restructuring process in collaboration with its current owners the Government and pension funds.

Key events in 2014 (cont.)



- At its meeting held on 9 April 2014, the Supervisory Board of Petrokemija, Plc. approved the Program of Restructuring and Financial Consolidation of Petrokemija for 2014-2018 and in connection with this the proposal and decision on decrease and increase of the share capital to be submitted to the Company General Meeting. In accordance with the adopted decisions, Petrokemija, Plc. convened the General Meeting for 20 May 2014.
- The main prerequisites for the realization of the objectives are a competitive price of natural gas, lower operating costs and available financial resources. The program of restructuring and financial consolidation is based on a comprehensive set of activities that are to be taken in the coming years in order to provide the Company with resources for a successful business. If the measures are not fully realized or some parts are not implemented, it will potentially lead to the collapse of the whole project and its impacts.
- □ The management must implement operational restructuring in order to make cost savings from operations of HRK 626 million.
- □ The Management in cooperation with financial institutions must implement financial consolidation in the amount of HRK 676 million for financing working capital, severance for redundancy program, investments and rescheduling of loans.
- □ Unions, General Workers' Council and the Association of Croatian Homeland War Veterans of Petrokemija must actively support the implementation of the program.
- □ The shareholders are expected to approve the recapitalization in the amount of HRK 500 million in 2014 and HRK 400 million in 2015.

Key events in 2014 (cont.)



- □ The restructuring and financial consolidation are necessary to ensure long-term viability of the Company and will cover the key elements of business the mid-term solution of gas supply at competitive market terms, modernization of facilities and logistics and organizational changes of processes within the company in order to reduce operating costs. In this way, Petrokemija would be able to respond to the challenges encountered in the near and wider market environment. The Management Board believes that, despite the current difficult situation, the Company possesses vast potential that can be realized in the medium term through the process of restructuring, investment in modernization and complete financial consolidation, as stable positive business in the interest of the owners, employees and the wider community.
- After intensive negotiations with companies Prirodni plin, d.o.o., a member of INA Group and Prvo plinarsko društvo, d.o.o. Vukovar, the Management of Petrokemija managed to negotiate with both suppliers more favorable terms for the purchase of natural gas in 2014, and part of the volumes for 2015. Prvo plinarsko društvo, d.o.o. Vukovar will supply Petrokemija with gas during the summer months (June-September) and from 1 October 2014 to 1 October 2015 gas will be supplied by both suppliers PPD and Prirodni plin (for gas year 2014/2015). This created the first prerequisite for the implementation of the program of restructuring and financial consolidation 2014-2018 which is based on three key assumptions: competitive natural gas prices, lower operating costs and available financial resources. Completed negotiations with suppliers of natural gas at this stage are a precondition for the implementation of the program and continuing the process of recapitalization of the Company.

Key events in 2014 (cont.)



- The government adopted a Decision on the recapitalization of the Petrokemija, Plc. Company. The Restructuring and Sale Center is commissioned to carry out the subscription and payment of a maximum of 8,333,333 Company shares in the name and for the account of Republic of Croatia at a price ranging from HRK 30.00 to 100.00 per share, pursuant to Public Invitation for subscription and payment of new ordinary Company shares, published on 7 July 2014.
- The decision on the final price at which subscription and payment of shares will be carried out will be made by the State Office for State Property Management with the approval of the Ministry of Economy
- Restructuring and Sale Center will carry out the payment for the shares from funds generated from the management of shares/equity owned by the Republic of Croatia and managed by the Center.
- □ In case of inability to timely raise funds for payment of shares, the Center will provide resources for payment of shares by borrowings from commercial banks, and in the case of obtaining funds from borrowings a consent is given to the Center to conclude a contract on collateral of the shares of Hrvatski Telekom d.d., the property of Republic of Croatia.
- In the first round, which lasted from 12.00 hrs on 7 July 2014 to 12.00 hrs on 21 July 2014, the existing shareholders who had their shares registered in dematerialized securities account with the Central Depository and Clearing Company Inc. on the date of the publication of Invitation to the General Meeting in the Official Gazette, subscribed and paid for a total of 434,733 shares.

Significant financial risks in 2014



Overall, the business position of Petrokemija, Plc. in 2014 will be subject to a number of factors, whose impact is difficult to assess. However, in view of the present market situation, a loss in business is expected, whose level will depend on the following risks:

- Outcome of the capital increase and support from business banks
- Petrokemija's business result is highly dependent on the price movement of fertilizers and raw materials for their production in the world market, the exchange rate against the USD and EUR and their interrelationship.
- Natural gas as the most important raw material is supplied in the domestic market under contracts with two suppliers – Prirodni plin, Ltd. Zagreb and Prvo plinarsko društvo, Ltd., Vukovar. At the time of preparation of this report, the Management Board contracted more favorable terms for the purchase of natural gas with two suppliers in the summer of 2014.
- The sales prices of fertilizers in the world market are still under the influence of cyclical and seasonal changes. In the reporting period they were stagnating, and at the time of preparation of this report there is no indication of price growth, which could be interpreted as a seasonal occurrence.
- The fluctuations of raw material prices on the world market present so far will continue to have impact on material costs in the next period
- □ High cost of working capital due to lack of own working capital, financing costs will continue to be present in the following period.
- In reporting the status of factoring of major domestic customers and potential liabilities to factoring companies (so-called extrinsic or recourse factoring), on 30 June 2014 Petrokemija, Plc. reported these liabilities in the balance sheet positions in the amount of HRK 198 million. During the reporting period, due to problems with liquidity, for one of the largest buyers a part of these receivables was rescheduled for the next period.
- The most significant individual risk is further decline in sales prices of fertilizers in the world, regional and local markets

Statement of management liability



In line with Articles 407 through 410 of Capital Market Act (OG 88/08, 146/08, 74/09 and 54/13, 159/13), the Managing Board of Petrokemija, Plc. Kutina, A. Vukovar 4, make a

Statement on Management Liability

Financial reports were made in accordance with International Financial Reporting Standards (IFRS). Financial reports are also compliant to Croatian Accounting Act, effective at the time of issuing of the reports. Financial reports for the January 1 to June 30, 2014 period, make an exact and true account of the Company and Petrokemija Group financial status and the business and cash flow results, in compliance with the applicable accounting standards.

This report may contain certain statements relating to the future business of Petrokemija, Plc. and Petrokemija Group, their strategy, plans and intentions which express a certain degree of uncertainty. They reflect the current position of the Company with regard to risks, uncertainties and assumptions about the future. Currently, the results, effects and achievements of Petrokemija, Plc. or Petrokemija Group are heavily dependent on a large number of factors which may influence their being quite different from the originally set ones.

President of Petrokemija	Member of Petrokemija	Member of Petrokemija	Member of Petrokemija
Management Board	Management Board	Management Board	Management Board
Dragan Marčinko, BE	Karlo Došen, MBA	Krešimir Kvaternik, MBA	Nenad Zečević, BE





- Petrokemija Group quarterly financial report TFI-POD Petrokemija Group:
 - Balance Sheet
 - Profit and Loss Account
 - Report on Cash Flow
 - Report on Principal Capital Change
 - Notes

Attachment 1.				Г		
Reported period:		1.1.2014.	to	L	30.06.2014.	
	Quarte	rly financi a	al statements	TFI-POD		
Registation number (MB):	03674223	l				
Registation number of subject (MBS):	080004355					
Personal identification number (OIB):	24503685008	l				
	HE GROUP PETROKE	MIJA				
Postal code and city:	44320	ĸ	UTINA			
Street and number:	LEJA VUKOVAR 4					
E-mail: <mark>fi</mark>	n@petrokemija.hr					
Internet address: <u>w</u>	<u>vww.petrokemija.hr</u>					
Code and city/municipality:	220 KUTINA					
Code and county name:	3 SISAČKO-N	IOSLAVAČKA	ŽUPANIJA		Nmber of employees:	2.284
Consolidted Report:	YES				(at the end of the year) Code of NKD:	20.15
Entities in consolidation (a	ccording to IFRS):		Registered seat:		Registration number (MB	3):
RESTORAN	PETROKEMIJA d.o.o.			KUTINA	01335316	
	PETROKEMIJA d.o.o.	<u> </u>		NOVI SAD	08754608	
	LUKA ŠIBENIK d.o.o.			ŠIBENIK	03037525	
		I		1		
Book-keeping office:		1 1				
		L L				
Contact person;	name and surname of th	e contact perso	on)			
Telephone number: 0	44-647-829			Fax:	044-682-819	
E-mail: <mark>n</mark>	narina.maric@petroke	emija.hr				
	RAGAN MARČINKO, I authorized representativ		N			
Desumentation to	ha publichadu	,				
	ents (Balance Sheet, Pr	ofit and Loss A	ccount, Cash Flow	Statement, Ch	nange in Capital Statement and	
Notes to Financial S 2. Management Boa						
_	sons in charge of makin	g Financial Sta	tements			
		(seal)		(sianat	ure of authorized representative)	
		((9-141		

BALANCE SHEET

as at 30.06.2014.

The Group Petrokemija d.d.		Bread	
Position	AOP code	Previous year (31.12.)	Current year
1	2	3	4
		1	
A) RECIVABLES FOR SUBSCRIBED BUT NOT PAID-IN CAPITAL	001	740 202 447	CO4 704 444
B) LONG-TERM ASSETS (003+010+020+029+033) I. INTANGIBLE ASSETS (004 do 009)	002	719.303.117 8.212.096	691.781.411 8.499.812
1. Expense for development	003	0.212.090	0.455.012
2. Concessions, patents, licences, trade and service marks, software and other rights	004	2.834.581	2.603.904
3. Goodwill	006	2.001.001	2.000.001
4. Advances for intangible assets	007		
5. Intangible assets in progress	008	5.377.515	5.895.908
6. Other intangible assets	009		
II. TANGIBLE ASSETS (011 do 019)	010	710.518.222	682.853.273
1. Land	011	49.482.153	49.482.153
2. Buildings	012	276.722.239	266.326.761
3. Plant and equipment	013	309.397.663	274.584.558
4. Tools, plant inventory and transportation assets	014	15.626.648	27.949.437
5. Biological assets	015		
6. Advances for tangible assets	016	3.352.925	3.722.571
7. Tangibal assets in progres 8. Other tangible assets	017	55.434.274 502.320	58.819.750
9. Investments in real estates	018	502.320	1.968.043
III. LONG-TERM FINANCIAL ASSETS (021 do 028)	019	7.537	7.537
1. Investments (shares) in related companies	020	1.551	1.551
2. Loans given to realted companies	022		
3. Participating interest (shares)	023	7.537	7.537
4. Loans given to companies with participating interest	024		
5. Investment in securities	025		
6. Loans given, deposits and similar assets	026		
7. Other long-term financial assets	027		
8. Investments accounted for using the equity method	028		
IV. TRADE RECEIVABLES (030 do 032)	029	250.168	105.695
1. Receivables from related companies	030		
2. Receivables for sales on loan	031		
3. Other receivables	032	250.168	105.695
V. DIFERRED TAX ASSETS	033	315.094	315.094
C) SHORT-TERM ASSETS (035+043+050+058)	034	877.887.496	974.298.022
I. INVENTORIES (036 do 042) 1. Raw and other material	035	448.552.343 208.306.972	412.898.740 189.519.187
2. Work in progress	036	42.595.847	39.958.018
3. Finished products	037	194.190.474	178.942.958
4. Merchandise inventory	039	1.237.523	1.049.534
5. Advances for inventories	040	2.221.527	3.429.043
6. Long-term assets intended for sale	041	2.22.1.027	0.1201010
7. Biological assets	042		
II. TRADE RECEIVABLES (044 do 049)	043	382.994.741	387.934.996
1. Receivables from related companies	044		
2. Receivables from customers (buyers)	045	185.068.208	126.310.653
3. Receivables from participating interest	046		
4. Receivables from employees and members	047	35.289	20.613
5. Receivables from state and other institutions	048	71.782.384	52.525.189
6. Other receivbles	049	126.108.860	209.078.541
III. SHORT-TERM FINANCIAL ASSETS (051 do 057)	050	24.511.788	62.414.745
1. Investments (shares) in related companies	051		
2. Loans given to realted companies	052	40,000,570	40.440.000
3. Participating interest (shares)	053	12.838.576	19.143.895
4. Loans given to companies with participating interest 5. Investment in securities	054	E 060 005	26 540 000
	055	5.068.235	36.548.996
6. Loans given, depsits and similar assets	056	6.604.977	6.721.854
7. Other financial assets	057	21.828.624	111.049.541
IV CASH IN BANK AND ON HAND	000	21.020.024	
IV. CASH IN BANK AND ON HAND D) PREPAID EXPESSES AND ACCRUED INCOME	050	12 550 072	2 599 57/
IV. CASH IN BANK AND ON HAND D) PREPAID EXPESES AND ACCRUED INCOME E) TOTAL ASSETS (001+002+034+059)	059 060	12.550.972 1.609.741.585	2.588.574

ISUBSCRIEE OCAPTAL 063 754.195.900 133.093. IL CAPITAL RESERVES 064 301.687. IL RESERVES FROM PROFIT (066+067-068+069+070) 065 7.967.246 301.687. IL lagal reserves 066 667 5. S. Treasury shares and invesment (deductable item) 0668 669 5. S. Treasury shares and invesment (deductable item) 0669 5. 671 5. S. Net reserves 069 7. 7.967.248 7.967.248 7.967.248 V. REYALUTON RESERVES 071 7.967.248 7.967.248 1.820.073 1.870.073 3.858.116 952.2 J. Loss carried forward 072 3.858.116 952.2 1.820.073 1.707. J. Profit OR LOSS FOR THE BUSINESS YEAR (076-077) 076 30.259.239 227.468. UI. MINORTY INTEREST 077 30.259.239 227.468. 1.3708. J. Provisions for previsions for parsins, severance pay and similar labilities 080 12.268.79 1.3708. J. Provisions for previsions 082 1.571.862 1.05	LIABILITIES			
II. CAPITAL RESERVES 064 301.887. III. RESERVES FROM PROFIT (066+067-068+069+070) 065 7.967.248 301.887. III. RESERVES FROM PROFIT (066+067-068+069+070) 066 . . 1. Legal reserves 066 . . 2. Reserve for treasury shares 067 . . 3. Treasury shares and invesment (deductable item) 068 . . 4. Statutory reserves 069 . . . 5. Other reserve 070 7.967.248 . . IV. REVALUATION RESERVES 071 <	A) CAPITAL AND RESERVES (063+064+065+071+072+075+078)	062	438.063.174	210.383.301
III. RESERVES FROM PROFIT (066+067-068+069+070) 065 7.967.246 1. Legal reserves 066 . 2. Reserve for treasury shares and invesment (deductable item) 068 . 3. Treasury shares and invesment (deductable item) 068 . 4. Statutory reserves 070 7.967.248 5. Other reserve 071 . V. REVALUTON RESERVES 071 . V. REVALUTON RESERVES 073 3.856.116 . 2. Loss carried forward 073 3.856.203 . . 1. Profit for the year 076 2. Loss for the year 076 	I. SUBSCRIBED CAPITAL	063	754.195.990	133.093.410
1 Legal reserves 066 2. Reserve for treasury shares and inversemt (deductable item) 067 . 3. Treasury shares and inversemt (deductable item) 068 . 4. Statutory reserves 069 . 5. Other reserve 070 7.367.248 IV. REVALUATION RESERVES 071 . V. RETAINED EARNINGS OR LOSS CARRED FORWARD (073-074) 072 2.066.043 . 1. Retained earning 073 3.868.116 082. . 2. Loss fortied forward 074 1.825.073 1.707. 733.0.258.239 227.468. 1. Provisions for persions, severance pay and similar labilities 077 30.258.239 227.468. 1. Provisions for persions, severance pay and similar labilities 080 12.265.079 12.851. 2. Provisions for persions, severance pay and similar labilities 081 1.571.862 10.85. 2. Labilities for labated companies 084 1.281. 2.870.851.83 63.460.181 63.295. 2. Labilities for labated companies 084 1.071.862 10.851.83 1.831.851.853.8460.181<	II. CAPITAL RESERVES	064		301.687.004
2. Reserve for treasury shares 067 3. Treasury shares and invesment (deductable item) 068 4. Statutory reserves 069 5. Other reserve 070 7. REVALUATION RESERVES 071 V. REVALUATION RESERVES 073 1. Retained earning 073 2. Loss carried forward 074 1. Profit for the year 076 2. Loss for the year 076 1. Profit for the year 077 3.0.259.23 227.488. 1. MINORTY INTEREST 078 1. Provisions for pensions, severance pay and similar labilites 080 1. Provisions for pensions, severance pay and similar labilites 080 2. Provisions for tax liabilities 081 3. Other provisions 082 1. Labilities to related companies 084 2. Labilities to suppliers 085 3. Liabilities to suppliers 086	III. RESERVES FROM PROFIT (066+067-068+069+070)	065	7.967.248	0
2. Treasury shares and invesment (deductable item) 068 4. Statutory reserve 069 5. Other reserve 070 7.957.248 V. REVALUATION RESERVES 071	1. Legal reserves	066		
4. Statutory reserves 069 5. Other reserve 070 7.967 248 V. REVALUATION RESERVES 071 772 2.066.043 7755. V. RETAINED EARNINGS OR LOSS CARRIED FORWARD (073-074) 073 3.858.116 952. 2. Loss carried forward 074 1.852.073 1.707. V. PROFIT OR LOSS FOR THE BUSINESS YEAR (076-077) 075 3.30.259.239 -227.488. 1. Profit for the year 076 1.453.123 3.817. 1. MORDITY INTEREST 076 1.4.53.123 3.817. 1. MINORITY INTEREST 076 1.4.53.1261 1.3.766. 1. MINORITY INTEREST 076 1.4.53.1261 1.3.766. 2. Provisions for pansions, severance pay and similar labilites 081 2.57.882 1.066. 2. DONG-TERM LIABILITIES (084 do 092) 083 63.460.181 63.295. 1.1.abbilities to related companies 084 2.1.abbilities to related companies 086 6.3.460.181 63.295. 1. Labbilities to related companies 086 6.3.460.181 63.295. 1.1.abbilities to related companies 087 <td>2. Reserve for treasury shares</td> <td>067</td> <td></td> <td></td>	2. Reserve for treasury shares	067		
5. Other reserve 970 7.967.248 N. REVALUATION RESERVES 071 7.977.248 V. RETAINED EARNINGS OR LOSS CARRIED FORWARD (073-074) 072 2.066.043 -755. 1. Retained earning 073 3.858.116 992. 2. Loss carried forward 074 1.852.073 1.707. VI. PROFIT OR LOSS FOR THE BUSINESS YEAR (076-077) 075 -330.259.239 227.458. 1. Profit for the year 077 30.259.239 227.458. 2. Loss for the year 077 30.259.239 227.458. 91 PROVISIONS (080 do 082) 079 1.423.1661 13.708. 1. Provisions for pensions, severance pay and similar labilities 080 12.659.799 12.861. 2. Provisions for pensions, severance pay and similar labilities 081 - - 3. Other provisions 082 1.571.682 1.086. 63.460.181 63.295. 1. Labilities to related companies 084 2. 1.abilities to related companies 086 63.460.181 63.295. 2. Labilitities to related companies 087	3. Treasury shares and invesment (deductable item)	068		
IV. REVALUATION RESERVES 071 V. RETAINED EARNINGS OR LOSS CARRIED FORWARD (073-074) 072 2.006.043 -755. 1. Retained earning 073 3.858.116 952. 2. Loss carried forward 074 1.852.073 1.707. V. PROFIT OR LOSS FOR THE BUSINESS YEAR (076-077) 075 -330.259.239 -227.458. 1. Profit for the year 076 1.302.59.239 227.458. VI. MINORITY INTEREST 078 4.153.123 3.817. B) PROVISIONS (08 do 082) 079 14.231.661 13.708. 1. Provisions for pansions, severance pay and similar labilites 080 12.651.1 2.859.739 127.458. 1. Provisions for tax liabilities 081 1.571.862 1.056. 052 1.571.862 1.056. 0. Loon-TERM LIABILITIES (084 do 092) 083 63.460.181 63.285. 1. Liabilities to related companies 064 2. Labilities to banks and other financial institutions 086 63.460.181 63.285. 1. Liabilities to suppliers 068 064 1.074.667.53 1.271.468. 1. Liabi	4. Statutory reserves	069		
V. RETAINED EARNINGS OR LOSS CARRIED FORWARD (073-074) 072 2.006.043 -755. 1. Retained earning 073 3.88.116 952. 2. Loss carried forward 074 1.852.073 1.707. VI. PROFIT OR LOSS FOR THE BUSINESS YEAR (076-077) 075 -330.259.239 -227.458. 1. Profit for the year 076 300.259.239 227.458. 2. Loss for the year 077 4.153.132 3.817. B) PROVISIONS (060 0.052) 079 14.231.661 13.708. 1. Provisions for tax liabilities 080 12.659.799 12.651. 2. Provisions for tax liabilities 082 1.571.462 1.066. 3. Other provisions 082 1.571.462 1.066. 4. Liabilities to lands, and other financial institutions 086 63.460.181 63.295. 1. Liabilities to companies with participating interest 090 2.1.671.462 1.074.677.55 1.271.468. 1. Liabilities to companies with participating interest 090 2.1.611.1611.1611.1611.1611.1611.1611.1	5. Other reserve	070	7.967.248	
1. Retained earning 073 3.858.116 962. 2. Loss carried forward 074 1.852.073 1.707. V. PROFIT OR LOSS FOR THE BUSINESS YEAR (076-077) 075 -330.259.239 2227.488. 1. Profit for the year 076 - - - 2. Loss for the year 077 330.259.239 227.488. - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - -	IV. REVALUATION RESERVES	071		
2. Loss carried forward 074 1.852.073 1.707. VI. PROFIT OR LOSS FOR THE BUSINESS YEAR (076-077) 075 -330.259.239 -227.486. 1. Profit for the year 076 - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - -	V. RETAINED EARNINGS OR LOSS CARRIED FORWARD (073-074)	072	2.006.043	-755.738
VI. PROFIT OR LOSS FOR THE BUSINESS YEAR (076-077) 075 -330.259.239 -227.458. 1. Profit for the year 077 300.259.239 227.458. 2. Loss for the year 077 300.259.239 227.458. VII. MINORITY INTEREST 078 4.153.132 3.817. B) PROVISIONS (08 do 082) 078 4.153.132 3.817. 1. Provisions for pensions, severance pay and similar labilites 081 1.265.1 1.265.1 2. Provisions for pensions, severance pay and similar labilites 081 1.27.458. 1.265.1 2. Provisions for pensions 082 1.571.862 1.056. C) LONG-TERM LIABILITIES (084 do 092) 083 63.460.181 63.295. 1. Liabilities to related companies 084 1.21.41111ES 1.668. 3. Liabilities for advances 087 5. 1.423.161 63.295. 4. Liabilities for securities 089 1.271.462. 1.056. 5. Liabilities for advances 097 108.33.465 1.271.462. 6. Liabilities to companies with participating interest 090 1.271.462.	1. Retained earning	073	3.858.116	952.011
1. Profit for the year 076 2. Loss for the year 077 330.259.239 227.458. VII. MINORTY INTEREST 078 4.153.132 3.817. B) PROVISIONS (080 do 082) 079 14.231.661 13.708. 1. Provisions for pensions, severance pay and similar labilites 080 12.659.799 12.651. 2. Provisions for tax liabilities 081 . . . 3. Other provisions 082 1.571.862 1.056. C) LONG-TERM LIABILITIES (084 do 092) 083 63.460.181 63.295. 1. Liabilities to related companies 084 . . . 2. Liabilities to and other financial institutions 086 63.460.181 63.295. 3. Liabilities to advances 087 . . . 4. Liabilities for advances 089 . . . 7. Liabilities for companies with participating interest 090 . . . 8. Other long-term liabilities 094 . . . 9. Deferred tax liabilities for loa	2. Loss carried forward	074	1.852.073	1.707.749
2. Loss for the year 077 330.259.238 227.458: VII. MINORITY INTEREST 078 4.155.132 3.817. BP PROVISIONS (060 do 082) 079 14.231.661 13.708. 1. Provisions for pensions, severance pay and similar labilites 080 12.659.799 12.651. 2. Provisions for tax liabilities 081 - - 3. Other provisions 082 1.571.862 1.056. C) LONG-TERM LIABILITIES (084 do 092) 083 63.460.181 63.295. 1. Liabilities for loans, deposits and similar 085 - - 3. Liabilities for loans, deposits and similar 085 - - 3. Liabilities to supprise 088 - - 6. Liabilities to supprise 089 - - 9. Deferred tax liability 092 - - 9. Deferred tax liabilities to rolance dompanies 094 - - 1. Liabilities to rolance dompanies 094 - - 2. Liabilities to rolance dompanies 094 - -	VI. PROFIT OR LOSS FOR THE BUSINESS YEAR (076-077)	075	-330.259.239	-227.458.659
VII. MINORITY INTEREST 078 4.153.132 3.817. B) PROVISIONS (800 do 082) 079 14.231.661 13.706. 1. Provisions for pensions, severance pay and similar labilites 080 12.659.799 12.651. 2. Provisions for tax liabilities 081 12.659.799 12.651. 3. Other provisions 082 1.571.862 1.056. C) LONG-TERM LIABILITIES (084 do 092) 063 63.460.181 63.295. 1. Liabilities to related companies 084 2. Liabilities for loans, deposits and similar 085 6. 3. Liabilities for advances 087 5. Liabilities to suppliers 088 6. 6. Liabilities to scuptiers 089 . 7. 1.074.607.663 1.271.468. 9. Deferred tax liabilities 090 . . 1.271.468. 14.000. 1. Liabilities to scuptiers 093 1.074.607.663 1.271.468. 14.000. 1. Liabilities to related companies 094 . 14.000. 14.000. 1. Liabilities to and and other financial institutions 095 64.427.161 14.000. 1. Liabilities to related companies <t< td=""><td>1. Profit for the year</td><td>076</td><td></td><td></td></t<>	1. Profit for the year	076		
B) PROVISIONS (080 do 082) 079 14.231.661 13.708. 1. Provisions for pensions, severance pay and similar labilities 080 12.659.799 12.651. 2. Provisions for tax liabilities 081 21.657.862 1.056. 3. Other provisions 082 1.571.862 1.056. 1. Liabilities to related companies 084 2. 1.23.11661 63.295. 1. Liabilities to related companies 086 63.460.181 63.295. 1. Liabilities to suppliers 086 63.460.181 63.295. 1. Liabilities to advances 087 1.53.166 1.53.295. 1. Liabilities to advances 089 1.53.295. 1.23.232. 2. Liabilities to companies with participating interest 090 1.64.427.181 14.000. 3. Other long-term liabilities 091 1.274.468. 1.274.468. 1. Liabilities to class, deposits and similar 095 64.427.181 14.000. 3. Liabilities to supplier	2. Loss for the year	077	330.259.239	227.458.659
1. Provisions for pensions, severance pay and similar labilities 080 12.659.799 12.651. 2. Provisions for tax liabilities 081	VII. MINORITY INTEREST	078	4.153.132	3.817.284
2. Provisions for tax liabilities 081 3. Other provisions 082 C) LONG-TERM LIABILITIES (084 do 092) 083 6. Liabilities to related companies 084 2. Liabilities to related companies 084 3. Liabilities to related companies 085 4. Liabilities for advances 086 6. Liabilities for advances 087 5. Liabilities to suppliers 088 6. Liabilities to scurities 090 7. Liabilities to companies with participating interest 090 8. Other long-term liabilities 091 9. Deferred tax liability 092 0. Liabilities to related companies 094 1. Liabilities to related companies 094 2. Liabilities to related companies 094 2. Liabilities to related companies 094 3. Liabilities to related companies 094 2. Liabilities to related companies 094 3. Liabilities to relate companies 094 4. Liabilities to relate companies 095 6. 4.27.181 14.000 3. Liabilities to relate companies 097 1. Liabilities to suppliers	B) PROVISIONS (080 do 082)	079	14.231.661	13.708.661
3. Other provisions 082 1.571.862 1.056. C) LONG-TERM LIABILITIES (084 do 092) 083 63.460.181 63.295. 1. Liabilities to related companies 084 63.460.181 63.295. 2. Liabilities to related companies 085 63.460.181 63.295. 3. Liabilities to related companies 086 63.460.181 63.295. 4. Liabilities to related companies 087 63.460.181 63.295. 4. Liabilities to advances 087 63.460.181 63.295. 5. Liabilities to suppliers 088 61.11111111111111111111111111111111111	1. Provisions for pensions, severance pay and similar labilites	080	12.659.799	12.651.799
C) LONG-TERM LIABILITIES (084 do 092) 083 63.460.181 63.295. 1. Liabilities to related companies 084 085 2. Liabilities to loans, deposits and similar 086 63.460.181 63.295. 4. Liabilities to suppliers 087 087 63.295. 5. Liabilities to suppliers 088 087 63.295. 6. Liabilities to suppliers 088 089 7. 7. Liabilities to companies with participating interest 090 091 9. 8. Other long-term liabilities 091 9. 9.9 9.074.607.653 1.271.468. 1. Liabilities to related companies 094 092 9. 1.074.607.653 1.271.468. 1. Liabilities to related companies 094 094 4. 4.1abilities to related companies 094 4. 2. Liabilities to rolans, deposits and similar 095 64.427.181 14.000. 3. Liabilities to advances 097 108.33.045 54.525. 5. Liabilities to suppliers 098 282.051.764 593.947. 6. 1.420.114.488.053 13.239. 9. Liabilities to companies with participating interest 100<	2. Provisions for tax liabilities	081		
1. Liabilities to related companies 084 2. Liabilities to rolans, deposits and similar 085 3. Liabilities to banks and other financial institutions 086 63.460.181 63.295. 4. Liabilities for advances 087 5 5 5 5 63.460.181 63.295. 5. Liabilities to suppliers 088 087 5 5 5 6 63.460.181 63.295. 6. Liabilities to suppliers 088 089 7 5 5 5 1 1 1 1 5 1 6 1 6 1 6 1 6 1 6 1 6 1 6 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 <t< td=""><td>3. Other provisions</td><td>082</td><td>1.571.862</td><td>1.056.862</td></t<>	3. Other provisions	082	1.571.862	1.056.862
2. Liabilities for loans, deposits and similar 085 3. Liabilities for loans, adopter financial institutions 086 63.460.181 63.295. 4. Liabilities for advances 087 088 63.460.181 63.295. 5. Liabilities to securities 089 089 089 089 089 089 089 089 089 089 089 089 080 080 080 080 080 080 080 080 080 080 080 080 080 080 080 080 080 080 080 080 080 080 080 080 080 080 080 080 080 080 080 080 080 080 080 080 080 080 080 080 080 080 080 080 080 080 080 080 080 080 080 080 080 080 080 080 080 080 080 080 080 080 080 080 080 080 080 080 080 080 080 </td <td>C) LONG-TERM LIABILITIES (084 do 092)</td> <td>083</td> <td>63.460.181</td> <td>63.295.468</td>	C) LONG-TERM LIABILITIES (084 do 092)	083	63.460.181	63.295.468
3. Liabilities to banks and other financial institutions 086 63.460.181 63.295. 4. Liabilities to suppliers 087 087 5. Liabilities to suppliers 088 089 6. Liabilities to companies with participating interest 090 090 8. Other long-term liabilities 091 092 D) SHORT-TERM LIABILITIES (094 do 105) 093 1.074.607.653 1.271.468. 1. Liabilities to related companies 094 095 64.427.181 14.000. 3. Liabilities to related companies 094 095 64.427.181 14.000. 3. Liabilities to related companies 096 362.388.889 325.414. 4. Liabilities to related companies 096 362.388.889 325.414. 4. Liabilities to suppliers 096 362.388.889 325.414. 4. Liabilities to suppliers 097 108.33.045 54.525. 5. Liabilities to suppliers 098 285.051.764 593.947. 6. Liabilities to companies with participating interest 100 101 14.488.053 13.239. 9. Liabilities to relate the asper in result 102 21.560.648 9.374. </td <td>1. Liabilities to related companies</td> <td>084</td> <td></td> <td></td>	1. Liabilities to related companies	084		
4. Liabilities for advances 087 5. Liabilities to suppliers 088 6. Liabilities to companies with participating interest 090 8. Other long-term liabilities 091 9. Deferred tax liability 092 D) SHORT-TERM LIABILITIES (094 do 105) 093 1.074.607.653 1. Liabilities to related companies 094 2. Liabilities for loans, deposits and similar 095 64.427.181 3. Liabilities for loans, deposits and similar 095 64.427.181 4. Liabilities to suppliers 096 362.388.889 325.414. 4. Liabilities to suppliers 096 362.388.889 325.414. 4. Liabilities to suppliers 096 362.388.889 325.414. 4. Liabilities to suppliers 097 108.33.045 54.525. 5. Liabilities to suppliers 098 285.051.764 593.947. 6. Liabilities to companies with participating interest 100 104 14.488.053 13.239. 9. Liabilities to raxes, contributions and other payments 102 21.560.648 9.374. 10. Liabilities as per share in result 103 111. Liabilities as per share in result <	2. Liabilities for loans, deposits and similar	085		
4. Liabilities for advances 087 5. Liabilities to suppliers 088 6. Liabilities to suppliers 090 7. Liabilities to companies with participating interest 090 8. Other long-term liabilities 091 9. Deferred tax liability 092 D) SHORT-TERM LIABILITIES (094 do 105) 093 1.074.607.653 1. Liabilities to related companies 094 1 2. Liabilities for loans, deposits and similar 095 64.427.181 3. Liabilities to banks and other financial institutions 096 362.388.89 325.414. 4. Liabilities to suppliers 097 108.333.045 54.525. 5. Liabilities to suppliers 098 285.051.764 593.947. 6. Liabilities to companies with participating interest 100 14.488.053 13.239. 9. Liabilities to companies with participating interest 100 11. Liabilities as per share in result 103 11. Liabilities as per share in result 103 11. Liabilities as per share in result 103 11. Liabilities as per share in result 105 126.524.848 199.429. 12. Other short-term liabilities 106 19.378.94	3. Liabilities to banks and other financial institutions	086	63.460.181	63.295.468
6. Liabilities for securities 089 7. Liabilities to companies with participating interest 090 8. Other long-term liabilities 091 9. Deferred tax liability 092 D) SHORT-TERM LIABILITIES (094 do 105) 093 1. Liabilities to related companies 094 2. Liabilities to related companies 094 3. Liabilities to related companies 094 4. Liabilities to related companies 096 3. Liabilities to related companies 096 4. Liabilities to advances 097 5. Liabilities to suppliers 098 0. Liabilities to suppliers 098 0. Liabilities to companies with participating interest 097 1. Liabilities to companies with participating interest 097 1. Liabilities to reaves, contributions and other payments 100 1. Liabilities as per share in result 103 11. Liabilities as per long-tem assets intended for sales 104 12. Other short-term liabilities 105 126.524.848 199.429. 2. ACCRUED EXPENSES AND DEFERED INCOME 106 19.378.916 109.812. F) TOTAL LIABILITIES (062+079+083+093+106) 107	4. Liabilities for advances			
6. Liabilities for securities 089 7. Liabilities to companies with participating interest 090 8. Other long-term liabilities 091 9. Deferred tax liability 092 D) SHORT-TERM LIABILITIES (094 do 105) 093 1. Liabilities to related companies 094 2. Liabilities to related companies 094 3. Liabilities to related companies 094 4. Liabilities to related companies 096 3. Liabilities to banks and other financial institutions 096 3. Liabilities to suppliers 097 6. Liabilities to suppliers 098 7. Liabilities to companies with participating interest 097 10 14.488.053 9. Liabilities to companies with participating interest 100 8. Liabilities to companies with participating interest 100 9. Liabilities to employees 101 10. Liabilities as per share in result 102 11. Liabilities as per long-tem assets intended for sales 104 12. Other short-term liabilities 105 126.524.848 199.429. E) ACCRUED EXPENSES AND DEFERED INCOME 106 19.378.916 109.812. <t< td=""><td>5. Liabilities to suppliers</td><td>088</td><td></td><td></td></t<>	5. Liabilities to suppliers	088		
7. Liabilities to companies with participating interest0908. Other long-term liabilities0919. Deferred tax liability092D) SHORT-TERM LIABILITIES (094 do 105)0931. Liabilities to related companies0942. Liabilities to related companies09564.427.18114.000.3. Liabilities to loans, deposits and similar09564.427.18114.000.3. Liabilities to loans, deposits and similar096362.388.889325.414.4. Liabilities to suppliers096097108.333.04554.525.5. Liabilities to suppliers098285.051.764593.947.6. Liabilities to companies with participating interest10014.488.0537. Liabilities to employees10114.488.05313.239.9. Liabilities to employees10114.488.05313.239.9. Liabilities as per share in result10311. Liabilities as per long-term assets intended for sales10412. Other short-term liabilities10512. Cuber short-term liabilities10619. TOTAL LIABILITIES (062+079+083+093+106)1071.608.668.6)6) OFF BALANCE SHEET (to be completed by companies that prepare consolidated financial statements)A) CAPITAL AND RESERVES108				
8. Other long-term liabilities 091 9. Deferred tax liability 092 D) SHORT-TERM LIABILITIES (094 do 105) 093 1.074.607.653 1.271.468. 1. Liabilities to related companies 094	7. Liabilities to companies with participating interest			
9. Deferred tax liability092D) SHORT-TERM LIABILITIES (094 do 105)0931.074.607.6531.271.468.1. Liabilities to related companies09409564.427.18114.000.2. Liabilities for loans, deposits and similar09564.427.18114.000.3. Liabilities to banks and other financial institutions096362.388.889325.414.4. Liabilities for advances097108.333.04554.525.5. Liabilities to suppliers098286.051.764593.947.6. Liabilities for securities09991.833.22561.536.7. Liabilities to companies with participating interest10010114.488.0539. Liabilities to remployees10114.488.05313.239.9. Liabilities for saxe, contributions and other payments10221.560.6489.374.10. Liabilities as per long-tem assets intended for sales10410311. Liabilities as per long-tem assets intended for sales104112. Other short-term liabilities105126.524.848199.429.E) ACCRUED EXPENSES AND DEFERRED INCOME10619.378.916109.812.F) TOTAL LIABILITIES (062+079+083+093+106)1071.669.741.5851.668.668.G) OFF BALANCE SHEET ITEMS10851.393.4.610719.660.APPENDIX TO BALANCE SHEET (to be completed by companies that prepare consolidated financial statements)A) CAPITAL AND RESERVES		091		
D) SHORT-TERM LIABILITIES (094 do 105) 093 1.074.607.653 1.271.468. 1. Liabilities to related companies 094				
1. Liabilities to related companies0942. Liabilities to loans, deposits and similar09564.427.18114.000.3. Liabilities to banks and other financial institutions096362.388.889325.414.4. Liabilities to suppliers097108.333.04554.525.5. Liabilities to suppliers098285.051.764593.947.6. Liabilities to companies with participating interest00010114.488.0537. Liabilities to employees10114.488.05313.239.9. Liabilities for taxes, contributions and other payments10221.560.6489.374.10. Liabilities as per share in result10310411.11. Liabilities105126.524.848199.429.E) ACCRUED EXPENSES AND DEFERRED INCOME10619.378.916109.812.F) TOTAL LIABILITIES (062+079+083+093+106)1071.609.741.5851.668.668.G) OFF BALANCE SHEET ITEMS108513.934.610719.660.APPENDIX TO BALANCE SHEET (to be completed by companies that prepare consolidated financial statements)A) CAPITAL AND RESERVES104			1.074.607.653	1.271.468.146
2. Liabilities for loans, deposits and similar 095 64.427.181 14.000. 3. Liabilities to banks and other financial institutions 096 362.388.889 325.414. 4. Liabilities to banks and other financial institutions 097 108.333.045 54.525. 5. Liabilities to suppliers 098 285.051.764 593.947. 6. Liabilities to companies with participating interest 009 91.833.225 61.536. 7. Liabilities to companies with participating interest 100 8. Liabilities to employees 101 14.488.053 13.239. 9. Liabilities for taxes, contributions and other payments 102 21.560.648 9.374. 10. Liabilities as per share in result 103 11. Liabilities as per long-tem assets intended for sales 104 12. Other short-term liabilities 105 126.524.848 199.429. E) ACCRUED EXPENSES AND DEFERRED INCOME 106 19.378.916 109.812. F) TOTAL LIABILITIES (062+079+083+093+106) 107 1.609.741.585 1.668.668. G) OFF BALANCE SHEET ITEMS 108 513.934.610 719.660.				
3. Liabilities to banks and other financial institutions 096 362.388.889 325.414. 4. Liabilities for advances 097 108.333.045 54.525. 5. Liabilities to suppliers 098 285.051.764 593.947. 6. Liabilities for securities 099 91.833.225 61.536. 7. Liabilities to companies with participating interest 100 101 14.488.053 13.239. 9. Liabilities for taxes, contributions and other payments 102 21.560.648 9.374. 10. Liabilities as per share in result 103 101 11. Liabilities as per long-tem assets intended for sales 104 11. Liabilities (062+079+083+093+106) 105 126.524.848 199.429. E) ACCRUED EXPENSES AND DEFERRED INCOME 106 19.378.916 109.812. F) TOTAL LIABILITIES (062+079+083+093+106) 107 1.609.741.585 1.668.668. G) OFF BALANCE SHEET ITEMS 108 513.934.610 719.660. APPENDIX TO BALANCE SHEET (to be completed by companies that prepare consolidated financial statements) A) CAPITAL AND RESERVES			64.427.181	14.000.000
4. Liabilities for advances 097 108.333.045 54.525. 5. Liabilities to suppliers 098 285.051.764 593.947. 6. Liabilities for securities 099 91.833.225 61.536. 7. Liabilities to companies with participating interest 100 101 14.488.053 13.239. 9. Liabilities to employees 101 14.488.053 13.239. 9. 1. 102 21.560.648 9.374. 10. Liabilities as per share in result 103 103 11. 11. 1. 12. 12. 54.525. 104 12. 126.524.848 199.429. E) ACCRUED EXPENSES AND DEFERRED INCOME 106 19.378.916 109.812. 109.812. 109.812. 106 19.378.916 109.812. 109.812. 1. 1.668.668. 106 19.378.916 109.812. 1. 1.668.741.585 1.668.668. 6) 0FF BALANCE SHEET ITEMS 108 513.934.610 719.660. APPENDIX TO BALANCE SHEET (to be completed by companies that prepare consolidated financial statements) A) CAPITAL AND RESERVES A				325.414.294
5. Liabilities to suppliers 098 285.051.764 593.947. 6. Liabilities for securities 099 91.833.225 61.536. 7. Liabilities to companies with participating interest 100 101 14.488.053 13.239. 9. Liabilities to employees 101 14.488.053 13.239. 9.1 101 14.488.053 13.239. 9. Liabilities for taxes, contributions and other payments 102 21.560.648 9.374. 10. Liabilities as per share in result 103 103 11. 11. 12.0104 104 12. 12.0104 12.0104 12.0104 105 126.524.848 199.429. 199.429. 199.429. 106 19.378.916 109.812. 109.812. 109.812. 109.812. 109.812. 109.812. 106 19.378.916 109.812. 109.812. 1.609.741.585 1.668.668. 1.068.668. 100 1.609.741.585 1.668.668. 1.068.513.934.610 719.660. G) OFF BALANCE SHEET ITEMS 108 513.934.610 719.660. 719.660. 719.660. 719.660.				54.525.837
6. Liabilities for securities09991.833.22561.536.7. Liabilities to companies with participating interest1001008. Liabilities to employees10114.488.05313.239.9. Liabilities for taxes, contributions and other payments10221.560.6489.374.10. Liabilities as per share in result10310111. Liabilities as per long-tem assets intended for sales10411. Liabilities as per long-tem assets intended for sales104105126.524.848199.429.E) ACCRUED EXPENSES AND DEFERRED INCOME10619.378.916109.812.F) TOTAL LIABILITIES (062+079+083+093+106)1071.609.741.5851.668.668.G) OFF BALANCE SHEET ITEMS108513.934.610719.660.APPENDIX TO BALANCE SHEET (to be completed by companies that prepare consolidated financial statements)A) CAPITAL AND RESERVES106				593.947.213
7. Liabilities to companies with participating interest1008. Liabilities to employees10114.488.05313.239.9. Liabilities for taxes, contributions and other payments10221.560.6489.374.10. Liabilities as per share in result10310111. Liabilities as per long-tem assets intended for sales10411. Liabilities as per long-tem assets intended for sales104105126.524.848199.429.E) ACCRUED EXPENSES AND DEFERRED INCOME10619.378.916109.812.F) TOTAL LIABILITIES (062+079+083+093+106)1071.609.741.5851.668.668.G) OFF BALANCE SHEET ITEMS108513.934.610719.660.APPENDIX TO BALANCE SHEET (to be completed by companies that prepare consolidated financial statements)A) CAPITAL AND RESERVES106				61.536.363
8. Liabilities to employees 101 14.488.053 13.239. 9. Liabilities for taxes, contributions and other payments 102 21.560.648 9.374. 10. Liabilities as per share in result 103 103 11. 11. 11. 11. 11. 11. 11. 11. 11. 11. 11. 11. 11. 11. 11. 11. 11. 11. 11. 11. 11. 11. 11. 11. 11. 11. 11. 11. 11. 11. 11. 11. 11. 11. 11. 11. 11. 11. 11. 11. 11. 11. 11. 11. 11. 11. 11. 11. 11. 11. 11. 11. 11. 11. 11. 11. 11. 11. 11. 11. 11. 11. 11. 11. 11. 11. 11. 11. 11. 11. 11. 11. 11. 11. 11. 11. 11. 11			01.000.220	01.000.000
9. Liabilities for taxes, contributions and other payments 102 21.560.648 9.374. 10. Liabilities as per share in result 103 103 11. Liabilities as per long-tem assets intended for sales 104 12. Other short-term liabilities 105 126.524.848 199.429. E) ACCRUED EXPENSES AND DEFERRED INCOME 106 19.378.916 109.812. F) TOTAL LIABILITIES (062+079+083+093+106) 107 1.609.741.585 1.668.668. G) OFF BALANCE SHEET ITEMS 108 513.934.610 719.660. APPENDIX TO BALANCE SHEET (to be completed by companies that prepare consolidated financial statements) A) CAPITAL AND RESERVES			14 488 053	13 230 003
10. Liabilities as per share in result 103 11. Liabilities as per long-tem assets intended for sales 104 12. Other short-term liabilities 105 126.524.848 199.429. E) ACCRUED EXPENSES AND DEFERRED INCOME 106 19.378.916 109.812. F) TOTAL LIABILITIES (062+079+083+093+106) 107 1.609.741.585 1.668.668. G) OFF BALANCE SHEET ITEMS 108 513.934.610 719.660. APPENDIX TO BALANCE SHEET (to be completed by companies that prepare consolidated financial statements) A) CAPITAL AND RESERVES Image: Consolidated financial statements in the statement is the statement is in the statement i		-		9.374.578
11. Liabilities as per long-tem assets intended for sales 104 12. Other short-term liabilities 105 126.524.848 199.429. E) ACCRUED EXPENSES AND DEFERRED INCOME 106 19.378.916 109.812. F) TOTAL LIABILITIES (062+079+083+093+106) 107 1.609.741.585 1.668.668. G) OFF BALANCE SHEET ITEMS 108 513.934.610 719.660. APPENDIX TO BALANCE SHEET (to be completed by companies that prepare consolidated financial statements) A) CAPITAL AND RESERVES Image: Complete term in the statement is the st			21.000.040	5.57 4.57 6
12. Other short-term liabilities 105 126.524.848 199.429. E) ACCRUED EXPENSES AND DEFERRED INCOME 106 19.378.916 109.812. F) TOTAL LIABILITIES (062+079+083+093+106) 107 1.609.741.585 1.668.668. G) OFF BALANCE SHEET ITEMS 108 513.934.610 719.660. APPENDIX TO BALANCE SHEET (to be completed by companies that prepare consolidated financial statements) A) CAPITAL AND RESERVES				
E) ACCRUED EXPENSES AND DEFERRED INCOME 106 19.378.916 109.812. F) TOTAL LIABILITIES (062+079+083+093+106) 107 1.609.741.585 1.668.668. G) OFF BALANCE SHEET ITEMS 108 513.934.610 719.660. APPENDIX TO BALANCE SHEET (to be completed by companies that prepare consolidated financial statements) A) CAPITAL AND RESERVES Image: Complete in the statement in		-	126 524 848	100 420 868
F) TOTAL LIABILITIES (062+079+083+093+106) 107 1.609.741.585 1.668.668. G) OFF BALANCE SHEET ITEMS 108 513.934.610 719.660. APPENDIX TO BALANCE SHEET (to be completed by companies that prepare consolidated financial statements) A) CAPITAL AND RESERVES				109.812.431
G) OFF BALANCE SHEET ITEMS 108 513.934.610 719.660. APPENDIX TO BALANCE SHEET (to be completed by companies that prepare consolidated financial statements) A) CAPITAL AND RESERVES	·			1.668.668.007
APPENDIX TO BALANCE SHEET (to be completed by companies that prepare consolidated financial statements) A) CAPITAL AND RESERVES				719.660.135
A) CAPITAL AND RESERVES				110.000.100
			satementaj	
1. Oreaned to parent company capital owners 109 455.910.042 200.300.	,	109	433 910 042	206.566.017
2. Credited to minority interest 110 4.153.132 3.817.				3.817.284

Note 1.: The appendix to the balance sheet i to be filled if consolidated financial statements are to be compiled.

PROFIT AND LOSS ACCOUNT

for the period 01.01.2014. to 30.06.2014.

	100					
Position	AOP code	Previou	s year	Current	i year	
		Comulative	Quarterly	Comulative	Quarterly	
1	2	3	4	5	6	
I. OPERATING REVENUES (112+113)	111	1.227.376.548	628.472.514	1.113.989.601	518.748.907	
1. Sales revenues	112	1.207.410.472	616.933.989	1.101.182.622	510.261.325	
2. Other operating revenues	113	19.966.076	11.538.525	12.806.979	8.487.582	
II. OPERATING EXPENSES (115+116+120+124+125+126+129+130)	114	1.280.548.223	636.568.010	1.322.666.030	672.434.816	
1. Changes in value of work in progress and finished products	115	-49.976.247	-74.704.571	17.885.344	-19.225.230	
2. Material costs (117 do 119)	116	1.125.093.124	607.007.607	997.581.645	481.991.204	
a) Cost of raw and production materials	117	1.094.041.573	596.366.061	970.062.874	467.919.428	
b) Cost of goods sold	118	323.037	-3.164.646	1.841.496	830.357	
c) Other external costs	119	30.728.514	13.806.192	25.677.275	13.241.419	
3. Employees costs (121 do 123)	120	123.400.534	62.097.896	117.250.589	59.752.014	
a) Net salaries and wages	121	78.382.109	39.393.089	73.453.887	37.062.152	
b) Costs for taxes and contributions from salaries	122	28.759.467	14.521.770	27.454.390	13.932.717	
c) Contributions on salaries	123	16.258.958	8.183.037	16.342.312	8.757.145	
4. Depreciation	124	48.410.061	24.584.113	49.034.211	24.665.836	
5. Other costs	125	33.101.372	17.097.739	40.843.355	25.180.780	
6. Value adjustments (127+128)	126	269.379	235.226	51.896	51.222	
a) of long-term assets (except for financial assets)	127	16.989	16.989	10.895	10.895	
b) of short-term assets (except for financial assets)	128	252.390	218.237	41.001	40.327	
7. Provisions	129	250.000	250.000	100.018.990	100.018.990	
8. Other operating expenses	130					
III. FINANCIAL REVENUES (132 do 136)	131	9.609.433	6.561.350	4.516.086	3.273.385	
1. Interest, exchange rate flucutations, dividends and similar from						
associated companies	132					
2. Interest, exchange rate flucuations, dividends and sikilar from non-	133	0 600 433	7.433.413	4.516.086	2 072 205	
associated companies ond others	133	9.609.433	7.433.413	4.510.000	3.273.385	
3. Part of revenue from associated companies and prticipating interests	134					
4.Unrealised gains (revenues) from financial assets	135		-872.063			
5. Other financial revenues	136					
IV. FINANCIAL EXPENSES (138 do 141)	137	27.228.760	12.945.653	23.298.316	14.418.146	
1. Interest, exchange rate fluctuations and other costs with associated	138					
2. Interest, excehange rate flucutations and other costs eith non-						
associated companies	139	26.549.230	12.266.123	23.298.316	14.418.146	
3. Unrealised losses (costs) from financial assets	140	679.530	679.530			
4. Other financial expenses	141					
V. PORTION IN PROFIT OF ASSOCIATED COMPANIES	142					
VI. PORTION IN LOSS OF ASSOCIATED COMPANIES	143					
VII. EKSTRAORDINARY - OTHER REVENUES	144					
VIII. EXTRAORDINARY - OTHER EXPENSES	145					
IX. TOTAL REVENUES (111+131+142 + 144)	146	1.236.985.981	635.033.864	1.118.505.687	522.022.292	
X. TOTAL EXPENSES (114+137+143 + 145)	147	1.307.776.983	649.513.663	1.345.964.346	686.852.962	
XI. PROFIT OR LOSS BEFORE TAXATION (146-147)	148	-70.791.002	-14.479.799	-227.458.659	-164.830.670	
1. Profit before taxation (146-147)	149	0	0	0	0	
2. Loss before taxation (147-146)	150	70.791.002	14.479.799	227.458.659	164.830.670	
XII. PROFIT TAX	151					
XIII. PROFIT OR LOSS FOR THE PERIOD (148-151)	152	-70.791.002	-14.479.799	-227.458.659	-164.830.670	
1. Profit for the period (149-151)	153	0	0	0	0	
2. Loss for the period (151-148)	154	70.791.002	14.479.799	227.458.659	164.830.670	

APPENDIX TO PLA (to be completed by companies that prepare consolidated	financia	Il statements)			
XIV. PROFIT OR LOSS FOR THE PERIOD		-			
1. Credited to parent company capital owners	155	-70.157.313	-14.093.894	-227.122.810	-164.894.679
2. Credited to minority interest	156	-633.689	-385.905	-335.849	64.009
STATEMENT OF COMPREHENSIVE INCOME (to be completed by company of	oligated t	to apply IFRS)			
I. PROFIT OR LOSS OF THE PERIOD (= 152)	157	-70.791.002	-14.479.799	-227.458.659	-164.830.670
II. OTHER COMPREHENSIVE GAINS/LOSS BEFORE TAXES (159 do 165)	158	287.272	287.272	0	0
1. Exchange rate differences from translation of foreign currency operations	159	287.272	287.272		
2. Change in revaluation reserves of fixed tangible and intangible assets	160				
3. Gain or loss from revaluation of financial assets held for sale	161				
4. Gain or loss from effective cash flow hedge	162				
5. Gain or loss from effective hedge in net investments in abroad	163				
6. Portion in other comprehensive gain7loss of assocated companies	164				
7. Acutaral gains7losses on defined benefit plans	165				
III. TAX ON OTHER COMPREHENSIVE GAINS OR LOSSES FOR THE PERIOD	166				
IV. NET OTHER COMPREHENSIVE GAINS OR LOSSES FOR THE PERIOD (158-166)	167	287.272	287.272	0	0
V. COMPREHENSIVE GAIN OR LOSS FOR THE PERIOD (157+167)	168	-70.503.730	-14.192.527	-227.458.659	-164.830.670
APPENDIX TO STATEMENT OF COMPREHESIVE INCOME (to be completed b	y compa	nies that prepar	e consolidated	financial statem	ents)
VI. COMPREHENSIVE GAIN OR LOSS FOR THE PERIOD					
1. Credited to parent company capital owners	169	-69.870.041	-14.093.894	-227.122.810	-164.894.679
2. Credited to minority interest	170	-633.689	-385.905	-335.849	64.009

CASH FLOW STATEMENT - Direct method

for the perod 01.01.2014. to 30.06.2014.

The Group Petrokemija d.d.			
Position	AOP code	Previous year	Current year
	2	3	4
CASH FLOW FROM PPERATIONG ACTIVITIES		4 00 4 0 40 400	4 000 4 44 504
1. Cash increase from buyers	001	1.084.219.123	1.009.141.521
2. Cash increse from royalites, fees commissions and other	002	0 007 444	4 470 740
3. Cash increse from insuarance compensations 4. Cash increase from tax return	003	2.397.414 162.106.768	1.479.718 156.670.670
5. Other cash increase	004	2.640.209	1.399.296
I. Total increase of cash flow from operating activities (001 do 005)	005	1.251.363.514	
1. Expenses to suppliers	007	1.446.589.161	895.821.831
2. Expenses for employees	008	125.349.755	119.904.127
3. Expenses for insuarance compensations	009	6.726.260	
4. Expenses for interest	010	18.577.889	15.210.604
5. Expenses for taxes	011	73.622.488	45.605.198
6. Other cash decrease	012	7.861.481	21.504.112
II. Total decrease in cash flow from operating activities (007 do 012)	013	1.678.727.034	1.105.475.137
A1) NET INCREASE IN CASH FLOW FROM OPERATING ACTIVITIES (006-013)	014	0	
A2) NET DECREASE IN CASH FLOW FROM OPERATING ACTIVITIES (013-006)	015	427.363.520	0
CASH FLOW FROM INVESTING ACTIVITIES			
1. Cash proseeds from sale of non-current tangible and intangible assets	016		11.042
2. Cash proceeds from sale of equity and debt security instruments	017		
Cash proceeds from interest payment*	018		
Cash proceeds of dividend payment*	019	1.005.704	
5. Other cash proceeds from investing activities	020		10.039.376
III. Total cash inflow from investing activities (016 do 020)	021	1.005.704	10.050.418
1. Cash outflow for acquisition of non-current tangible and intangible assets	022	43.515.999	21.994.018
2. Cash outflow for acquisition of equity and debt financial instruments	023		
3. Other cash outflows from investing activities	024		
IV. Total cash outflow from investing activities (022 do 024)	025	43.515.999	21.994.018
B1) NET CASH FLOW FROM INVESTIN ACTIVITIES (021-025)	026	0	0
B2) NET CASH FLOW OUTFLOW FROM INVESTING ACTIVITIES (025-021)	027	42.510.295	11.943.600
CASH FLOW FROM FINANCIAL ACTIVITIES			
1. Cash infows from issuance of equity and debt financial instruments	028		
2. Cash inflows from loan pricipals, debentures, credits and other borrowings	029	1.034.300.000	589.510.000
3. Other inflows from financial activities	030	485.182.668	204.449.986
V. Total cash inflow from financial activities (028 do 030)	031	1.519.482.668	793.959.986
1. Cash outflows for repayment of loan principal and bonds	032	969.022.222	676.911.776
2. Cash outflows for dividend payment	033		
3. Cas outflow for financial lease	034		
Cash outflows for buybackof own shares	035		
5. Other cash outflows for financial activities	036	109.081.401	78.982.884
VI. Total cash outflow for financial activities (032 do 036)	037	1.078.103.623	755.894.660
C1) NET CASH FLOW INCREASE FROM FINANCIAL ACTIVITIES (031-037)	038	441.379.045	38.065.326
C2) NET CASHFLOW DECREASE FROM FINANCIAL ACTIVITIES (037-031)	039	0	0
Total increase of cash flow (014 – 015 + 026 – 027 + 038 – 039)	040	0	89.337.794
Total decrease of cash flow (015 – 014 + 027 – 026 + 039 – 038)	041	28.494.770	0
Cash and cash equivalents at the begining of the period	042	50.659.152	28.433.601
Increase of cash and cash equivalents	043		89.337.794
Decrease of cash adn cash equivalents	044	28.494.770	
Cash and cash equivalents at the end of the period	045	22.164.382	117.771.395

*Inflow from interest and dividend can be listed as operating activities (MRS 7 Appendix A)

STATEMENT OF CHANGES IN EQUITY

to

for the perod from 1.1.2014

30.6.2014

The Group Petrokemija d.d.				
Position	AOP code	Previous year	Current year	
1	2	3	4	
1. Suscribed capital	001	754.195.990	133.093.410	
2. Capital reserves	002		301.687.004	
3. Reserves from profit	003	7.967.248		
4. Retained profit or loss carried forward	004	2.006.043	-755.738	
5. Profit or loss for the year	005	-330.259.239	-227.458.659	
6. Revaluation of fixed tangeble assets	006			
7. Revaluation of intangible assets	007			
8. Revaluation of financial assets available for sale	008			
9. Other revaluation	009	4.153.132	3.817.284	
10. Total capital and reserves (AOP 001 do 009)	010	438.063.174	210.383.301	
11. Exchange differences on translationof financial statements of foreign operations	011			
12. Curent and deferred taxes (part))	012			
13.Protektion of cash flow	013			
14. Changes in accounting policies	014			
15. Adjustment of significant errors from previous period	015			
16. Other changes in captal	016			
17. Total increase or decrease of capital (AOP 011 do 016)	017	0	0	
17 a. Creadited to parent company capital owners	018	433.910.042	206.566.017	
17 b. Creadited to minority interest	019	4.153.132	3.817.284	

Items that decrease the capital are entered with a minus sign.

Items under AOP marke 001 to 009 are entered as status on balance sheet date.

Note

PETROKEMIJA GROUP

PETROKEMIJA GROUP

As can be seen from the data in the tables of the Profit and Loss account and Balance sheet, the subsidiaries have no significant impact on the performance of the Petrokemija Group. Subsidiaries are: Restoran Petrokemija, Ltd. Kutina, Petrokemija, Ltd. Novi Sad, and Luka Šibenik, Ltd. Šibenik.

In the period from January to June of 2014, Petrokemija Group had total actual income of HRK 1,118.5 million and total expense of HRK 1,346.0 million; thus the Company reported losses in business operations of HRK 227.5 million (20.3% of the total revenues). Out of the total loss, HRK 100.0 million accounts for reservations for the payment of retirement incentives in the remaining fiscal year. Without this one-time cost (reservation), for funding the already started process of Company restructuring, the loss would amount to HRK 127.5 million, or 11.4% of total revenues.

At the semi-annual basis, total revenues decreased by 9.6% compared to the same period of 2013, while total expenditures increased by 2.9%. Without the severance costs, total expenses would be by 4.7% lower than in the same period last year. The intensity of fall in the price of fertilizers is evident from the fact that with the 12.3% increase in fertilizer sales volumes, Petrokemija generated 9.4% less income.

In the structure of loss, HRK 208.7 million or 91.7% was generated from operating activities, and HRK 18.8 million or 8.3% from financial operations. EBITDA (earnings before interest, taxes, depreciation and amortization) was negative in the amount of HRK 159.6 million, or 59.6 million without provisions for severance payments. In the same period of 2013, the EBITDA was HRK 4.8 million negative.

In the April to June 2014 period, the Company had actual total revenues of HRK 522.0 million, total expenses of HRK 686.8 million and the reported operating losses of HRK 164.8 million (included is HRK 100.0 million provisions for severance payments). On a quarterly basis, total revenues decreased by 17.8% compared to the second quarter of 2013, while total expenditures increased by 5.7%, and without provisions for payment of retirement incentives are lower 9.6%

The trend of prices and supply and demand movements in the global mineral fertilizers market did not significantly change compared to the second half of 2013. Petrokemija has taken measures to reduce the production costs (lower gas price, rationalization of labor costs, etc.), which should in the second half of 2014 reduce the losses as compared to the second half of last year. The majority of the disparity in revenues and expenses was generated by the low price of fertilizer in the global and regional markets, which, with minor fluctuations, has been at a very low level since June 2013.

The main export product of Petrokemija - nitrogen fertilizer Urea, achieved approximately 20% lower price in the EU in the 2013/2014 agricultural season than in the season of 2012/2013, the main exporting countries being Egypt and Russia. Low levels of sales in domestic market are a reflection of the general poor state in agriculture, higher competition, reduction of state subsidies and adverse weather conditions.

The reporting period is characterized by an imbalance in supply of raw material prices and selling prices of fertilizers. In this general trend, the price of gas is an isolated phenomenon and is the result of specific factors on the Croatian gas market and position of Petrokemija, as one of the two largest customers, on the still relatively undeveloped domestic gas market. For the first time since opening of the Croatian gas market, in the summer of 2014, gas supply terms were contracted that related to the level of gas prices on the European spot market. This will mitigate the losses resulting from the low price of nitrogen fertilizer in the world market.

Due to the relatively small sales volumes, which did not allow for optimum use of capacities, there was an increased fixed cost per unit of production and loss in business. In the observed period, there was an occasional further lowering of prices of finished products in the global fertilizer market, which in some markets could not even cover the direct costs of raw materials and energy. This effect worked cumulatively with a pronounced decline in demand in the domestic market and in the wider region, so the losses in business exceeded the level of the previous dynamic estimates. At the same time, the prices of some raw materials for the production of fertilizers changed differently, depending on market influences, but were in general lower than in the same period last year.

It should be noted that, regardless of the business moves of the Company, when the prices in the market keep continually falling for a longer period, a third negative effect appears – wholesalers refrain from purchase and farmers delay the purchase of fertilizer to the last minute of application.

An additional negative effect on the fall in demand were the low prices of basic agricultural products and the lack of available funds of farmers. It was the result of the lower yields due to high rainfall in the 2013/2014 season and floods in some parts of Croatia as well as long-term adverse circumstances of agricultural production in the value chain of food production.

In the reporting period, the operating income was 9.2% lower compared to the first half of 2013, mostly due to the falling prices of fertilizers in domestic, regional and world markets. Total volume of fertilizer sales was 12.3% higher – the sales in the domestic market decreased by 7.3% while exports increased 26.4%, compared to the same period last year.

Actual operating expenses increased by 3.3%, compared to the same period last year and are the result of the 12.3% higher sales volumes, changes in product range and lower average input prices of raw materials. There was a slight decline in purchase prices of almost all key raw materials. Average actual purchase price of gas in the first half of 2014 was by 8.0% lower than in the same period of 2013.

In the first half of 2014, Petrokemija Plc. achieved a 3.3% higher overall level of production as compared with the same period last year, but with the change in structure: 15.6% increase of Urea production and 20.1% of KAN, with 33.6% decrease of the NPK fertilizers production.

Natural gas as the most important raw material is supplied in the domestic market under contracts with two suppliers – Prirodni plin Ltd from Zagreb and Prvo Plinarsko društvo Ltd from Vukovar. At the time of preparation of these financial statements, the gas is during the summer season procured at more favorable price terms than those achieved in the first five months.

For market reasons, some facilities have been temporarily shut down since the second half of 2009 and this issue was carried over into the third quarter of 2014. The crisis caused by the disparity of in- and output prices on the carbon black market is still present. Petrokemija is influenced by developments in the global market, which gives space to significant potential price risks and financial fluctuations to be continued in 2014.

Next to own working capital, short-term bank loans and long-term loans of CBRD, Petrokemija, Plc secured its source of financing working capital partly by issuing commercial papers at the Zagreb Stock Exchange, through Privredna Banka Zagreb as the dealer and agent of the program. Financing through commercial papers in 2014 year is minimized. Furthermore, the Company has, due to delays in the capital increase process, rescheduled the maturity of part of its own short-term liabilities to financial institutions, and large debts to suppliers of raw materials have grown. The further course of relations with banks and large suppliers will depend on the results of the capital increase, which was still in progress at the time of preparation of these financial statements.

Due to the long collection of receivables for fertilizers in the domestic market, liquidity problems of domestic customers and its own lack of working capital, Petrokemija has been using factoring as a form of financing and the collection of receivables in the agreed due payment period (with the obligation of the buyer to bear all costs and interest associated with the factoring).

In reporting the status of current assets (accounts receivable) and current liabilities (contingent recourse obligations to the factoring companies, in the event that the debtors fail to meet their obligation), as of 30 June 2014, Petrokemija included these claims in the Balance Sheet. In the Balance Sheet positions, they are indicated in the current assets and liabilities for HRK 198 million. Compared with 31 December 2013, the status of these transactions is by HRK 73 million or 58.4% decreased. In the Cash Flow Statement, inflows (receipts) from the collection of trade receivables through factoring are included in inflows from financial activities for the first half of 2014 amounting to HRK 174.8 million, while for the same period last year they amounted to HRK 359.3 million. In the reporting period, a part of the liabilities of one of the major customers (due the customer's liquidity problems) was rescheduled for the following period in cooperation with commercial banks.

The future movements in financial results of Petrokemija Group will be affected by a number of factors. Besides the gas prices, which is predominantly set in the domestic market, most of the future risks come from the international environment, mainly through:

- 1. Changes in raw materials prices in the world market (MAP, DAP, phosphate, potassium chloride, sulfur),
- 2. Changes in demand and selling prices of fertilizers,
- 3. Price trends of energy gas and fuel oil.

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- 4. Price trends of basic agricultural crops,
- 5. The exchange rate of USD and EUR to the local currency,
- 6. Financing costs and cross-currency relations.

The Company has prepared a Program of Restructuring and Financial Consolidation of Petrokemija Plc. for 2014-2018. In the Program, detailed requirements and restructuring measures are defined, as well as the financing requirements necessary to create a basis for the Company's sustainable operations. The mentioned measures include among others, the implementation of a comprehensive restructuring, optimization of procurement costs, refocus of production activities, optimization of working structure, disinvestment of inoperative and non-core assets and the measures of debt refinancing and capital increase.

The losses for the January-June 2014 period reached the level of 51.9% of the share capital, so after the process of finding a strategic partner had failed, the Management Board prepared the above mentioned Program of Restructuring and Financial Consolidation, which was adopted by the Company Supervisory Board. This program has resulted in the Decision on recapitalization.

Actual market and financial results in the first half, as well as the rating of the market position at the time of preparation of these financial statements indicate caution in predicting future trends in the business, with the possibility of occasional downtime of parts of the facilities and significant changes in the organization of the Company.

At the time of preparation of these financial statements, the Company share capital increase is in progress, based on the Public Invitation to existing shareholders to subscribe for a maximum of 16,666,666 new ordinary shares of Petrokemija, Plc. Details on:

http://en.petrokemija.hr/Portals/0/Dokapitalizacija/Public%20invitation%20for%20subscription%20of %20shares%202014%20I%20round.pdf